

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Director (cm)  
Case Management Officer  
ATTN: Cdr Grawe  
U. S. Coast Guard  
National Pollution Funds Center  
4200 Wilson Blvd.  
Suite 1000  
Arlington, Virginia 22203-1804

*File*

Subject: FPN N99064  
Site Name: Valley Products Oil Spill  
Site Location: Memphis, Shelby County, Tn

Dear Cdr Grawe:

Enclosed is the cost documentation package for the referenced federal project number. This package includes documentation to support EPA costs, START and cleanup costs, and other government agency costs, where applicable.

This package also contains documentation describing the spill and its removal, including POLREPs, OSC Logbook, and a narrative report of the incident. All EPA documents related to this removal are being packaged and will be sent to you under separate cover.

If you have any questions about the enclosed documentation, please contact the On-Scene Coordinator, Dean Ullock, at (404) 562-8757.

Sincerely,

Shane Hitchcock  
Emergency Response Section

4WD-ERRB

MEMORANDUM

SUBJECT: Reimbursable Account Cost Documentation Package

FROM: Shane Hitchcock, Chief  
Emergency Response Section

TO: Natalie Koch  
EPA Financial Management Center

Attached is the final cost documentation package for all EPA costs associated with FPN N99064. This documentation is submitted in accordance with the U. S. Coast Guard/EPA Interagency Agreement.

If you have any questions or require additional documentation, please contact the On-Scene Coordinator, Dean Ullock, at (404) 562-8757.

Sincerely,

Shane Hitchcock, Chief  
Emergency Response Section



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 4  
ATLANTA FEDERAL CENTER  
61 FORSYTH STREET  
ATLANTA, GEORGIA 30303-8960

April 23, 1999

4PM-CB

MEMORANDUM

SUBJECT: Reimbursable Account Cost Documentation Package

FROM: *Randy Fornaro*  
for Connie Crumley, Chief  
Financial Cost Recovery Section

TO: Natalie Koch  
EPA Financial Management Center

Attached is the cost documentation package for all EPA costs associated with FPN N99064, Valley Products Oil Spill. This package was reviewed by our office; please let me know if you need additional information.

For this package, we have included copies of both IFMS and payroll transactions to support costs, travel vouchers, and time sheets. Our actions included the following:

- Reviewed financial documentation for payroll and travel.
- Adjusted payroll and travel.

Please note that the charges for overtime compensation included in personnel costs are estimated because these amounts were not available at the time of completion of this package. However, we have been informed that the employee's timecard was amended to include the overtime hours and has been forwarded to the Washington Financial Management Center.

Thanks for your assistance.

ConnieC/28240/April 23, 1999/z4ad.wpd

Valley Products Co., Oil Spill  
Memphis, TN

12/28/98-12/31/98

311 (b) CASE DOCUMENTATION PACKAGE

Prepared by OSC Dean A. Ullock  
1/23/99

*confidential*

The following report contains information pertaining to the Valley Products Co., oil spill which occurred in Memphis, Tennessee on or about December 26th or 27th, 1998. The discharged was first discovered and reported to the National Response Center on December 28, 1998. The Environmental Protection Agency, Region IV, On-Scene Coordinator responded to the scene the afternoon of December 28<sup>th</sup>, 1998.

INFORMATION SHOWN ON THIS FORM IS SUBJECT TO MINOR CHANGES.  
OFFICIAL NRC REPORTS ARE SENT TO VNTSC ON A DAILY BASIS.

From: National Response Center  
USCG HQ Washington, D. C.  
1-800-424-8802

To: MR STROUD  
U. S. EPA IV  
Incident Report # 468931

#### INCIDENT DESCRIPTION

\*Report taken by MST3 GAUTHIER at 11:23 on 28-DEC-98  
Incident Type: FIXED  
Incident Cause: OTHER  
Affected Area: DRAINAGE DITCH > NONCONNAH CREEK  
The incident was discovered on 28-DEC-98 at 08:45 local time.  
Affected Medium: WATER

#### REPORTING PARTY

Name: JAMES BREAZEALE  
Job Title: PRESIDENT  
Organization: VALLEY PRODUCTS CO  
Address: 384 E BROOKS RD  
MEMPHIS, TN 38109  
VALLEY PRODUCTS CO called for the responsible party.  
Day Phone: (901)3989846  
Type of Organization: PRIVATE ENTERPRISE

#### SUSPECTED RESPONSIBLE PARTY

Name: JAMES BREAZEALE  
Job Title: PRESIDENT  
Organization: VALLEY PRODUCTS CO  
Address: 384 E BROOKS RD  
MEMPHIS, TN 38109  
Day Phone: (901)3989846  
Type of Organization: PRIVATE ENTERPRISE

\$5000<sup>00</sup>  
FPN =  
N 99064

#### INCIDENT LOCATION

384 E BROOKS RD  
MEMPHIS, TN 38109  
County: SHELBY

#### RELEASED MATERIAL(S)

CHRIS Code: OTW Official Material Name: OIL, FUEL: NO. 2  
Also Known As:  
Qty Released: 4800 GAL(S) Qty in Water: 4800 GAL(S)

#### SOURCE/CAUSE OF INCIDENT

BOILER FUEL OIL TANK/VALVE FROZE AT BOTTOM OF TANK AND ALLOWED MATERIAL  
TO SPRAY OUT - / LEAKED OUT OF CONTAINMENT THROUGH ANOTHER FROZEN VALVE

#### DAMAGE

Injuries: Fatalities: Evacuations: Damages: Air Close: Road Close:  
N N

#### REMEDIAL ACTIONS

FD IS ON SCENE / MURPHY ENV-SERVICES EN ROUTE  
HEPA CO

#### NOTIFICATIONS BY CALLER

EPA: STATE: Y CG: Y OTHER: DESC: TN ENV GROUP / FD

CG Memphis 901/544-3941 x 228

INFORMATION SHOWN ON THIS FORM IS SUBJECT TO MINOR CHANGES.  
OFFICIAL NRC REPORTS ARE SENT TO VNTSC ON A DAILY BASIS.

From: National Response Center  
USCG HQ Washington, D.C.  
1-800-424-8802

To: MR STROUD  
U. S. EPA IV  
Incident Report # 468931

INCIDENT DESCRIPTION

\*Report taken by MST3 GAUTHIER at 11:23 on 28-DEC-98

NOTIFICATIONS BY NRC

ATSDR MS ATTN: JOE SURKIN  
28-DEC-98 00:00

(601) 5767497

EPA OFFICE OF EMERG RESPONSE (OERR)

U. S. EPA IV

FEDERAL EMERGENCY MANAGEMENT AGENCY

GULF STRIKE TEAM

MSO MEMPHIS

NOAA 1ST CLASS BB RPTS FOR TN  
28-DEC-98 00:00

(202) 5266329

AR DEPT OF POLLUTION CONTROL  
28-DEC-98 00:00

(501) 8820798

DOI/OEPC - RB

28-DEC-98 00:00

(505) 7861059

MS EMERGENCY MANAGEMENT AGENCY

28-DEC-98 00:00

(601) 3528314

ADDITIONAL INFORMATION

TEMP: 47F / CLOUD COVER: OVERCAST / WIND: SLIGHT FROM N / AREA AFFECTED  
20 FT X 30 FT ON PROPERTY / .5 MILE TO 1 MILE DOWN DITCH TO CREEK

\*\*\*\*\* END OF REPORT # 468931 \*\*\*\*\*

Report any problems or Fax number changes by calling 1-800-424-8802  
PLEASE VISIT OUR WEB SITE AT <http://www.nrc.uscg.mil>



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4  
ATLANTA FEDERAL CENTER  
61 FORSYTH STREET  
ATLANTA, GEORGIA 30303-8960

Date:

SUBJ: Notice of Federal Interest in a Pollution Incident

Dear Mr. Benzale:

This is to inform you that a pollution incident has occurred or threatens to occur at VALLEY Products Co. located at 384 E. Brooke, for which you may be financially responsible. Under federal statutes, the United States Government has an interest in this incident and may take appropriate action to minimize damages which are threatened or which may be caused by this incident.

The discharge of a harmful quantity of oil or a hazardous substance is a violation of the Clean Water Act, as amended. Under this act, the owner or operator of the source may undertake removal action. If he refuses to take adequate removal action, he may be held financially responsible for action taken by the Federal Government to remove the pollutant and adequately mitigate its effects. Removal is being done properly if it is performed in a manner consistent with the National Oil and Hazardous Substances Pollution Contingency Plan. If you undertake removal action, the adequacy of such action shall be determined by the federal On-Scene Coordinator. The On-Scene Coordinator for this incident is DEAN A. ULLICH.

So long as you are taking adequate actions in this matter, federal activity will be limited to monitoring the progress of your actions and providing of guidance as necessary.

If it is determined that you are not taking prompt and appropriate action to clean up, contain, and remove the pollutant(s), federal response may be initiated. You may then be held responsible for costs incurred by the Federal Government as set forth in Section 311(f) of the Clean Water Act, as amended.

Should you require further information concerning this matter, please contact the On-Scene Coordinator by telephone at (404)562-8700 or in writing at:

Dean A. Ullich - DEAN A. ULLICH  
On-Scene Coordinator  
U. S. Environmental Protection Agency, Region IV  
61 Forsyth Street, S.W.  
Atlanta, Georgia 30303

Sincerely,

Dean A. Ullich  
On-Scene Coordinator

Received and acknowledged:

Signature: James A. Breazale

Date/Time: 12/29/98

Printed Name and Address:

JAMES A. BREAZALE

Internet Address (URL) • <http://www.epa.gov>

Recycled/Recyclable • Printed with Vegetable Oil Based Inks on Recycled Paper (Minimum 25% Postconsumer)

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
INITIAL/FINAL POLREP

**DATE:** January 13, 1999

**SUBJECT:** Valley Products Oil Spill (Memphis, TN.)

**FROM:** Dean A. Ullock, Federal On-Scene Coordinator  
USEPA, Region 4, Emergency Response and Removal Branch,  
Emergency Response Section

**TO:** D. Lair, USEPA, R4  
S. Hitchcock, USEPA, R4  
C. Monell, USEPA, R4  
M. Monsees, R4  
K. Rasnick, USEPA, R4  
M. Henderson, USEPA, R4  
D. Thornton, USEPA, HQ  
NPFC Case Officer  
USCG District 8  
Project File

**I. BACKGROUND**

<b>FPN #</b>	<b>N99064</b>
<b>Project Ceiling:</b>	<b>\$5,000</b>
<b>Lead Agency:</b>	<b>USEPA, Region 4, ERRB</b> <b>61 Forsyth St. Atlanta, Georgia 30303</b>
<b>NPL:</b>	<b>N</b>
<b>Funding:</b>	<b>OPA</b>
<b>Lead OSC:</b>	<b>Dean A. Ullock</b>
<b>Party Conducting Action:</b>	<b>RP</b>

**II. SITUATION**

<b>Date of Notification:</b>	<b>12/28/98</b>
<b>Date Action Started:</b>	<b>12/28/98</b>
<b>Pollutant:</b>	<b>#2 Fuel Oil</b>
<b>Quantity Discharged:</b>	<b>4800 gallons</b>
<b>Substantial Threat:</b>	<b>Medium</b>



**II. SITUATION (cont.)**

Surface Water: NONCONNAH CREEK  
Source Identification: AST

**III. ACTIONS TAKEN**

The Region 4, Telephone Duty OSC was notified through the National Response Center at approximately 1145 hrs. on 12/28/98. Approximately 4800 gallons of #2 fuel oil had been released from an above ground storage tank. The Valley Products Inc., plant manager reported that the drain valve located on the bottom of the AST had frozen solid due to cold weather. When temperatures rose over the Christmas holiday weekend, the valve thawed-out and developed a crack and severe leak. The leak went unnoticed for several days. The fuel leaked into the properly designed containment only to flow out of the containment due to either a faulty drainage valve, or negligence in ensuring the valve was closed. Upon release from the containment, the fuel flowed directly into the adjacent storm water sewer and then deposited out into the unnamed tributary. This tributary stretches approximately one mile before reaching the Nonconnah Creek. The spill had gone undetected from approximately 12/26/98 until Monday morning 12/28/98. The fuel had easily reached the Nonconnah Creek and flowed approximately 2.5 to 3.0 miles towards McKellar lake, an oxbow lake associated with the Mississippi River.

Upon detecting the spill, the R.P. immediately procured a response contractor. The contractor deployed boom at the mouth of the Nonconnah River and McKellar lake and was successful in capturing fuel before it impacted the lake. Due to difficulty in logistics and accessing the spill from the bank, the contractor was unable to immediately commence oil recovery.

Upon arrival the evening of 12/28/98, the OSC met with the RP and contractor to discuss clean up activities for 12/29/98. At 0800 hrs., on 12/29/98, USCG/GST technical assistance was requested.

An agreement was reached between the EPA, the RP and his contractor as to the overall approach of recovery. Two crews would be necessary to effectively recover oil. One crew would be dedicated to the unnamed tributary at the top end of the spill. The other crew would commence recovery efforts on the Nonconnah River. After approximately 7 hours of ineffective performance from the RP's contractor, the FOSC approached the RP and discussed the possibility of Federal Assumption of the spill. The FOSC suggested to the RP that he immediately procure additional resources to augment ongoing recovery. He agreed.

Recovery efforts greatly improved with the added resources and organization. On 12/30/98, the EPA and GST thoroughly surveyed most of the navigable portion of river. Specific areas that needed further cleaning were identified. Those areas that were not navigable by boat were covered by foot. After this survey, the EPA OSC was able to delineate remaining recovery work to be completed. The top end of the spill in the unnamed ditch had been effectively recovered and cleaned. Efforts to recover fuel off the river were successful but slow. Two skimmers were deployed off the banks and positioned as effectively as possible to recover fuel flowing downstream into the diversion boom. Debris flowing downstream hampered effective recovery. The skimming operation continued until sunset. Due to poor light conditions the decision was made to recover remaining fuel with sorbents. This effort proved successful.

Polishing and additional sorbing of fuel continued on 12/31/98. A final "walk-through" was conducted by the EPA, OSC and the USCG, GST member on the morning of 12/31/98. Several very small areas needed further work. These areas were shown to the contractor and were addressed during the day.

Prior to departing the Memphis area, the EPA OSC conducted a debriefing with the RP. The RP was explained that his company was in violation for not having a site specific SPCC plan. The OSC prepared an SPCC checklist and asked for the RP's signature. The RP was instructed on how to proceed and that he should immediately commence with the development of a certified SPCC plan. The RP informed the OSC that he was going to have the entire facility reviewed for environmental compliance not only SPCC requirements. The EPA OSC and USCG-GST member departed the area on the afternoon of 12/31/98.

#### **IV. FUTURE ACTIONS**

The EPA will further investigate this spill for possible enforcement actions.

#### **V. ESTIMATED COSTS**

FPN Ceiling: \$5,000.00

Valley Producers Co.

Bill Spill

Memphis, TN

12/28/48 - (Monday)

1600 - arrive in Memphis, TN, drive to Valley Producers Co. at 3845 Beavers Rd. Met briefly w/ RP and Plant Manager. Walked over to HST and Conference Room to inspect quill source. Followed quill past friends. Stream after outfall → concrete flume. Natural, large areas of boulders. Found red paint along downstream flume.

1635 - Met by RP's confederate (Hernando). A request went to "Iron end" of quill near lower HST. Found HST and Creek conference.

1715 - Met by Hernando - P.m. River Spiller. He carried me to CR House of N. creek & Lake McClellan. Found one tree trunkless from faulting.

12/28/98 - Mon. Utterly Hobbies Co. 065 (2)

down stream of the house  
creek approx. 2.5 miles with  
born (650' stretched across  
creek. No money ongoing

1815 - Report sent to "Bartney Main"  
Duck - Report that he met  
me and all other members  
to discuss change strategy  
and to allow me to participate  
to them what happens to the  
members.

1930 - Report of Valley Avenue.

1930 - Report of Valley Avenue.  
I suggest I come to 5 min  
each. He used to participate  
this night. RP & contribute agree.  
I then to from on "top end".  
I will be one over to from  
of a report on "over end".  
-x- 1931

12/29/98 - Tue.

1930 - Report of Valley Avenue.

12/29/98 - Tue.

(3)

Utterly Hobbies Co. with  
some personnel that decided  
the first report - 8 personnel.  
RP. Such, with the "spread"  
creek of 2000 or about to do  
up in detail.

After personnel attending meeting  
at "Bartney Main" 1600  
personnel.

0815 hr. I arrive - Report to be  
sent to the all morning (2000)  
personnel but still have not been  
attended. "To be attended in person"

0830 hr. I call 650 to personnel  
and technical personnel.  
1500/650 minutes estimate.

0930 hr. - Email sent at "top end"  
of report. Only the number/personnel.  
It made decision to use a  
voice transfer in person

12/29/98 - Tues.

Kathy Roberts Co.

(4)

Thompson as a collector?  
Don't I get under the table?  
Tech didn't know!

I get on radio w/ P.M. and  
suggest he send additional  
chumpies to "go and" of gold.  
Ringo & June & Leptakins will  
be used to "pull it" to C.P.

1080 hrs. Spoke w/ David S. Mallock & 234  
Meylan also (901) 544-3941 ext.

1200 hrs - Slow going! too opposite

1:30 hrs Spoke w/ Jim Bueyale - CEO  
Kathy Roberts Co. to explain  
what we are w/ recovery effort.

2:00 pm Came across at "Battleground" Museum  
to spend 2 full recovery hours

3:00 pm Spoke w/ USC& LT. Ted Anderson  
Meylan MEO (901) 544-3941

(5)

3:15 pm Spoke Jim Bueyale w/ Kathy  
Roberts. Learned him a letter  
of Ted's letter. Explained to  
him that we are not  
proceeding along as we had  
discussed the check before.

I suggested the R.P. pursue  
additional resources to augment  
clear - go ahead. He agreed.  
Thompson - Hahn is satisfied  
(David more) at 1535 hrs.

They will pursue additional  
measures to "top and" c/u after  
with some (12/30/98 am)

1415 hrs - Spoke w/ Eddy K. Draycid  
w/ Site of 700 (901) 368-7544

1800 - Recovery is still ongoing.  
Key strands are missing from  
the main collection point.

Stopping of baggage on late tonight  
Still not moving!

1900 km.

✓ suggest a trap line  
be brought in and hooked up  
to wire collection point  
HEPES also found would get  
stuck. 80% to reach that of  
top of 420 w/ 2" wire jump  
directly into heavy drumb.

HEPES also was brought in any  
specimens required to oil  
newly it is. When stream  
as suggested. They need oil  
off the directly using 2" jump.

This work continues well with the  
streaming > 1000 ft. per shot down.

✓ 7:30pm } Wade Tim Alton arrive  
at hotel. 1000 ft. of this height  
10:30pm - Hotel

Very heavy rain 2. 0.15. ⑦  
12/20/90 - Wade Alton, 70

8:30 - Most w/ me exhausted, R.P.  
last member and try not activities  
to the day. 249-400. New  
arrive. 2000

8:30 - Best "by" & "low" and  
question up to speed & heavy  
up the greatly improved.

The main is brought in to "by"  
and Alton - does not get  
stuck - narrow approximately  
800-1000 passing of fuel oil.

Alton and is conducted  
in common with.

9:00 500/1000 are contact  
through irregularly regular  
well. Several also by debris  
from road to be built up  
for oil can this construction.  
Have over are pointed out to  
Hepes.

10:30

1200

Doc

1630 h

200

⑤

0700

0930

1100

200

200

15



Commanding Officer  
Gulf Strike Team  
Aviation Training Center  
8501 Tanner Williams Rd  
Mobile, AL 36608-9690  
(334) 441-6601

**U.S. COAST GUARD  
GULF STRIKE TEAM  
TELEFAX TRANSMISSION COVER SHEET  
FAX (334) 441-6610**

DATE: 25 JAN. 99 TIME: 1050  
TO: DEAN ULLOCK FAX#: \_\_\_\_\_  
FROM: TIM ADAMS  
NO. Pages (incl. cover): 4  
SUBJECT: \_\_\_\_\_

**REMARKS:**



29 DEC 98

1130 - DPT MOBILE AIRPORT (BUDGET RENT)  
ENROUTE MEMPHIS TN.

1930 - ARR. RAMADA INN

2030 - MET OSC AT MOTEL DISCUSSED SPILL  
WILL MEET IN MORN.

30 DEC

0630 - MET OSC

0700 - ON SCENE AT VALLEY PRODUCTS

0730 - OSC WENT TO SPILL, I WAIT FOR  
FHI CONTRACTORS

0745 - FHI ON SCENE MOVED TO DITCH

1030 - MYSELF AND OSC AT MOUTH OF  
CREEK, DIRECTING THE POSITIONING  
OF THE BOOM IN A CASCADE SYSTEM

OIL IS FOUND HOLDING IN DIFFERENT  
LOCATIONS OF THE CREEK AND DITCH.  
IT APPEARS THAT LITTLE IF ANY ESCAPES  
INTO LAKE.

1050 - OIL IS DRIFTING DOWN THE  
CREEK INTO OUR BOOM DRUM

SKIMMERS (2) ARE IN PLACE, UNABLE  
DO TO NUMEROUS PROBLEMS TO KEEP  
SKIMMERS RUNNING

1600 - OSC AND MYSELF TAKE JON BOAT  
UP THE CREEK, FIND THAT EXCEPT  
FOR A COUPLE SMALL POCKETS OF OIL  
TRAPPED IN DEBRIS, MOST OF IT HAS  
COME DOWN THE CREEK IN THE BOOM

1630 - AFTER STRUGGLING ALL AFTERNOON  
WITH SKIMMERS CONTRACTORS ARE  
DIRECTED TO PAD OIL (OIL BEGINNING  
TO EMULSIFY)

1745 - LIGHTS ARE SET UP OILED PADS  
ARE BEING RECOVERED A CREW OF  
2 WAS SENT UP THE CREEK TO  
PAD POCKETS TRAPPED IN DEBRIS.

1820 DPT SITE

31 DEC

0700 - ARR. AT SOURCE OF SPILL, DITCH  
CLEAN TO OSC REQUIREMENT

3100L

0830 ARR. AT MOUTH OF CREEK. SOME  
OIL REMAINS.

1100. OSC AND MUSCLE DPT SITE SOME  
EMULSIFIED OIL REMAINS, OSC DIRECTS  
CONTRACTORS TO RECOVER GEAR AND  
REMAINING OIL.

1200 DPT RAMADA INN, ENROUTE MOBILE

1730 - ARR. MOBILE



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 4

345 COURTLAND ST. N.E.  
ATLANTA GEORGIA 30365  
61 PARKWAY ST. N.E.  
ATLANTA, GA 30309

Case #: EPN N99064  
Insp. Date: 12/28/98  
Prev. Insp.: 1/1  
Lat.        Long.       

ACKNOWLEDGEMENT AND RECORD OF SPCC INSPECTION/PLAN REVIEW

INSPECTOR, TITLE: (1) DEAN A. ULLOCK, OSL  
(2)       

FACILITY NAME: VALLEY PRODUCTS CO.  
STREET: 384 E. BROOKS RD  
CITY: MEMPHIS COUNTY: SHELBY STATE: TN ZIP: 38109  
FACILITY CONTACT, TITLE: JAMES BREAZER  
TELEPHONE NUMBER: (901) 396-9646

OWNER/OPERATOR: SAME AS ABOVE  
ADDRESS:         
CITY:        STATE:        ZIP:         
TELEPHONE NUMBER: ( ) - -

Is this facility required to have a SPCC Plan? Y N  
X       

During this inspection a copy of the facility's SPCC Plan was requested for in-house review by the SPCC Inspector.

A copy of the SPCC Plan was provided to the inspector.  
If no, a copy of the SPCC Plan will be forwarded by certified mail, return receipt requested, within 14 days to SPCC Inspector (1) or Humberto Guzman at the address on this letterhead.        X  
       X

If the facility does not have an SPCC plan, the facility should submit a letter to the EPA, Region IV, requesting a time extension. The letter should also provide deadlines for the completion and implementation of the facility's SPCC Plan.

Any future questions should be addressed to the inspector(s), to Humberto Guzman, or to George Starr. They can be reached at (404) 347-3931.

ACKNOWLEDGEMENT:

I acknowledge that an SPCC inspection of this facility was conducted on the 28 day of December, 1998. I also acknowledge that I received a copy of 40 CFR Parts 110 - 112.

Facility Signature: James A. Breazer  
(printed name): JAMES A. BREAZER  
Inspector's Signature: Dean A. Ullock  
(printed name): DEAN A. ULLOCK

[original to SPCC Inspector, copy to facility representative]

## PART A - FACILITY INFORMATION

Type of Facility (check all applicable descriptions):

<input type="checkbox"/> onshore	<input type="checkbox"/> commercial
<input type="checkbox"/> offshore	<input type="checkbox"/> agricultural
<input type="checkbox"/> oil well drilling	<input type="checkbox"/> residential
<input type="checkbox"/> oil production	<input type="checkbox"/> waste treatment
<input type="checkbox"/> oil refining	<input type="checkbox"/> loading racks
<input type="checkbox"/> oil storage	<input type="checkbox"/> vehicles/rail cars (in-facility)
<input type="checkbox"/> industrial	<input type="checkbox"/> pipelines (in-facility)

Type of oil:

<input type="checkbox"/> crude	<input type="checkbox"/> transformer
<input type="checkbox"/> gasoline	<input type="checkbox"/> vegetable
<input type="checkbox"/> fuel	<input type="checkbox"/> other: _____

Closest Water Body: \_\_\_\_\_

Route of entry: \_\_\_\_\_ Distance: \_\_\_\_\_

## PART B - SPCC PLAN REVIEW

	Y/N	Y	N	NA
(a) Does facility have a SPCC Plan per 40 CFR § 112.3?		_____	_____	_____
(b) Is the Plan certified per 40 CFR § 112.3?		_____	_____	_____
Date certified: ____/____/____				
Name of Engineer: _____				
License Number: _____ State: _____				
(c) Is the Plan implemented per 40 CFR § 112.3?		_____	_____	_____
(d) Spill of more than 1000 gallons in past 12 months?		_____	_____	_____
If yes, date of spill: ____/____/____				
If yes, did spill reach water?		_____	_____	_____
If yes, was Plan submitted per 40 CFR § 112.4?		_____	_____	_____
Two spills of harmful quantity in past 12 months?		_____	_____	_____
If yes, dates of spills: ____/____/____, ____/____/____				
If yes, did spill reach water?		_____	_____	_____
If yes, was Plan submitted per 40 CFR § 112.4?		_____	_____	_____
(e) Amendment by Regional Administrator after a spill per 40 CFR § 112.4?		_____	_____	_____
(f) Implement (e) per 40 CFR § 112.4?		_____	_____	_____
(g) Amendment after change in facility design per 40 CFR § 112.5?		_____	_____	_____
(h) Three Year Review per 40 CFR § 112.5?		_____	_____	_____
Date of last two reviews: ____/____/____, ____/____/____				
(i) Amendment after review if required per 40 CFR § 112.5?		_____	_____	_____
(j) Amendments certified per 40 CFR § 112.5?		_____	_____	_____

COMMENTS:

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Above ground storage:

TANK:

CAPACITY:

PRODUCT:

Total # of tanks: \_\_\_\_\_ Total capacity: \_\_\_\_\_

Below ground storage:

TANK:

CAPACITY:

PRODUCT:

Total # of tanks: \_\_\_\_\_ Total capacity: \_\_\_\_\_

Oil storage capacity aboveground: \_\_\_\_\_ gallons  
Oil storage capacity underground: \_\_\_\_\_ gallons  
Total facility storage capacity: \_\_\_\_\_ gallons

COMMENTS:

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SPCC INSPECTION/PLAN REVIEW CHECKLIST  
TECHNICAL VIOLATIONS

The following information directly reflects the requirements of 40 CFR § 112.7(e) as applicable to the facility inspected. The SPCC Plan should include complete discussion of the following [applicable] spill prevention, containment procedures, or State rules, regulations or guidelines (if more stringent). Information from this checklist should be transferred to the SPCC Inspection Report.

	Y/N	Y	N	NA
I. Facility Drainage, Onshore (excluding production facilities):				
a. Is drainage from diked storage areas via valves?		—	—	—
If yes, are valves manually operated?		—	—	—
b. Is drainage from diked areas via pumps or ejectors?	—	—	—	—
If yes, are they manually operated?		—	—	—
c. Is Storm water inspected prior to discharge?	—	—	—	—
d. Is drainage from undiked areas into catchment basins?		—	—	—
e. If dikes or catchment basins are not utilized, is there a diversion system to return spills to the facility?		—	—	—
f. Is drainage water treated at the facility?		—	—	—

Inspector's comments on Facility Drainage, Onshore (excluding production facilities), based upon inspection:

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	Y/N	Y	N	NA
II. Bulk Storage Tanks, Onshore (excluding production facilities):				
a. Are material and construction of tanks compatible with the oil stored and the conditions of storage?		—	—	—
b. Do all tanks have secondary containment?		—	—	—
c. Does secondary containment appear adequate?		—	—	—
d. Are diked areas sufficiently impervious?		—	—	—
e. Is drainage from diked areas to on-site treatment?		—	—	—
If no, is bypass valve normally sealed closed?		—	—	—
Are bypass valves opened and resealed properly?	—	—	—	—
Are adequate records of dike drainage maintained?		—	—	—
f. Are underground tanks located at this facility?		—	—	—
If yes, are they protected from corrosion?		—	—	—
If yes, are they pressure tested periodically?	—	—	—	—
g. Are there partially buried tanks at this facility?	—	—	—	—
If yes, are they protected from corrosion?		—	—	—
h. Are aboveground tanks at this facility?	—	—	—	—
If yes, are they subject to integrity testing?		—	—	—
If yes, are records of inspections maintained?	—	—	—	—
i. Are internal heating coils utilized?	—	—	—	—
If yes, is steam return/exhaust monitored?		—	—	—
Are external heating systems utilized?	—	—	—	—
j. Are tanks "fail-safe" engineered?		—	—	—
Audible/Visual high liquid level alarm:	—	—	—	—
Automatic high liquid level pump cutoff:	—	—	—	—
System of determining liquid level in tanks, such as sensing devices:	—	—	—	—
direct vision gauges:	—	—	—	—
Are sensing devices/gauges regularly tested?	—	—	—	—

- |  | Y/N | Y | N | NA |
|--|-----|---|---|----|
| i. Are effluents that are discharged to navigable waters observed frequently to detect oil spills? |     | — | — | —  |
| j. Are causes of oil leaks resulting in accumulations of oil in diked areas promptly corrected?    |     | — | — | —  |
| k. Are there mobile or portable tanks at this facility?  |     | — | — | —  |
| If yes, are they positioned properly?  |     | — | — | —  |
| If yes, is secondary containment utilized?   |     | — | — | —  |

Inspector's comments on Bulk Storage Tanks, Onshore (excluding production facilities), based upon inspection:

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- |   | Y | N | NA |
|---|---|---|----|
| III. Facility Transfer Operations, Pumping and In-Plant Processes, Onshore (excluding production facilities): |   |   |    |
| a. Are buried pipelines corrosion protected?  | — | — | —  |
| b. Are not-in-service pipelines capped or blank-flanged, and marked as to their origin?                       | — | — | —  |
| c. Are pipe supports designed to minimize abrasion and corrosion, and allow for expansion and contraction?    | — | — | —  |
| d. Are aboveground pipelines inspected regularly?   | — | — | —  |
| e. Is periodic pressure testing conducted?  | — | — | —  |
| f. Is vehicle traffic warned of aboveground pipelines?  | — | — | —  |

Inspector's comments on Facility Transfer Operations, Pumping and In-Plant Processes, Onshore (excluding production facilities), based upon inspection:

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- |  | Y/N | Y | N | NA |
|--|-----|---|---|----|
| IV. Facility Tank Car and Tank Truck Loading/Unloading Rack, Onshore:  |     |   |   |    |
| a. Does rack drainage flow to catchment basin or treatment system?   |     | — | — | —  |
| If no, is secondary containment used?  |     | — | — | —  |
| b. Are warning signs, interlocked warning lights, or a physical barrier system used to prevent vehicular departure before disconnection from transfer lines? | —   | — | — | —  |
| c. Is vehicle inspected before departing facility?   |     | — | — | —  |

Inspector's comments on Facility Tank Car and Tank Truck Loading/Unloading Rack, Onshore, based upon inspection:

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- |   | Y/N | Y | N | NA |
|---|-----|---|---|----|
| V. Oil Production Facilities, Onshore:  |     |   |   |    |
| a. Are drainage valves from secondary containment systems at tank batteries and central treatment stations closed and sealed at all times except when rainwater is being drained? |     | — | — | —  |
|   |     | — | — | —  |



- b. Prior to drainage, is accumulated oil on the rainwater returned to storage or disposed of?  
 c. Are field drainage ditches, road ditches, and oil traps, sumps or skimmers regularly inspected for oil?

Y/N Y N NA

- If yes, is accumulated oil removed?  
 d. Are there aboveground tanks located at this facility? If yes,

Are tank materials and construction compatible to the oil and the conditions of storage?  
 Does secondary containment appear adequate?  
 Are tank inspections conducted periodically?  
 Are tank batteries fail-safe engineered?  
 Is tank capacity adequate to prevent overflow?  
 Are overflow equalizing lines between tanks?  
 vacuum protection to prevent tank collapse?  
 high level alarms?

- e. Are facility transfer operations conducted at this facility? If yes,  
 Are aboveground valves/pipelines examined periodically?  
 Are brine disposal facilities examined often?  
 Is a flowline maintenance program established?  
 Are records of inspections maintained?

Inspector's comments on Inspections and Records, based upon inspection:

VI. Security (excluding oil production facilities):

- a. Is facility fully fenced?  
 Are entrance gates locked and/or guarded?  
 b. Are master flow and drain valves securely locked in closed position when in a non-operating or non-standby status?  
 c. Are starter controls on pumps locked in the "off" position or located at a site accessible only to authorized personnel when in a non-operating or non-standby status?  
 d. Are loading/unloading connection of pipelines capped or blank-flanged when not in service?  
 e. Does facility lighting appear to be adequate to facilitate the discovery of spills during hours of darkness and to deter vandalism?

Y/N Y N

Inspector's comments on Security (excluding oil production facilities), based upon inspection:

## VII. Personnel Training and Spill Prevention Procedures:

a.  
b.

- a. Is there a designated person accountable for spill prevention?
- b. Are spill prevention briefings held periodically?

Y N

— —

— —

Inspector's comments on Personnel Training and Spill Prevention Procedures, based upon inspection:

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## FACILITY INSPECTION

## Aboveground Storage Tank and Appurtenances Inspection Checklist:

- |   | Y | N | NA |
|---|---|---|----|
| 1. Check tanks for leaks, specifically looking for: |   |   |    |
| a. Drip marks and stains                            | — | — | —  |
| b. Discoloration of tanks                           | — | — | —  |
| c. Puddles of stored materials                      | — | — | —  |
| d. Corrosion  | — | — | —  |
| e. Cracks   | — | — | —  |
| f. Localized dead vegetation                        | — | — | —  |
| 2. Check foundations for:                           |   |   |    |
| a. Cracks   | — | — | —  |
| b. Settling   | — | — | —  |
| c. Gaps between tank and foundation                 | — | — | —  |
| d. Puddles of stored materials                      | — | — | —  |
| e. Discoloration                                    | — | — | —  |
| 3. Check pipes and valves for:                      |   |   |    |
| a. Droplets of stored materials                     | — | — | —  |
| b. Discoloration                                    | — | — | —  |
| c. Corrosion  | — | — | —  |
| d. Bowing of pipe between supports                  | — | — | —  |
| e. Presence of stored materials on valves           | — | — | —  |
| f. Evidence of leakage at joints and seams          | — | — | —  |
| g. Localized dead vegetation                        | — | — | —  |

Inspector's comments on Aboveground Storage Tank and Appurtenances, based upon inspection:

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- Technical Recommendations (refer to SPCC checklist for examples):

checklist for examples):



page 5

FACILITY SKETCH OR MAP OF



Commanding Officer  
Gulf Strike Team  
Aviation Training Center  
8501 Tanner Williams Rd  
Mobile, AL 36608-9690  
(334) 441-6601

**U.S. COAST GUARD  
GULF STRIKE TEAM  
TELEFAX TRANSMISSION COVER SHEET  
FAX (334) 441-6610**

DATE: 8 JAN 99 TIME: 0850  
TO: DEAN ULLOCK FAX #             
FROM: TIM ADAMS  
NO. Pages (incl. cover): 2  
SUBJECT: COST DOC / MEMPHIS TN.

REMARKS:



**Edmiston, Carl**

**From:** D8.MSG  
**Sent:** Wednesday, December 30, 1998 7:48 AM  
**To:** M.MSG; M.MSG  
**Subject:** FW: FEDERAL PROJECT NOTIFICATION, P 301345Z DEC 98, (050969).

**From:** Out to Seamps  
**Sent:** Wednesday, December 30, 1998 12:45:31 PM  
**To:** D8.MSG  
**Subject:** FEDERAL PROJECT NOTIFICATION, P 301345Z DEC 98, (050969),  
Auto forwarded by a Rule

M1 A1 CC DL DA DE NC  
M11015307 A11006734 CC050969 DL003381 DA1008754

UNITED STATES COAST GUARD  
EIGHTH DISTRICT TELECOMMUNICATIONS CENTER  
NEW ORLEANS, LA

\*\*\* Action Office is responsible for all Action, \*\*\*  
\*\*\* Re-addressing and Re-routing required by this \*\*  
\*\*\* message. (COMDTINST M2000.3, Art 10.A.4) \*\*\*

COMMAND : CCGDEIGHT NEW ORLEANS LA  
INFO : MOR, A, M, CC, DL, DPA  
SSIC : N18465

P 301345Z DEC 98 ZUI ASN-D08384000138  
FM CCGDEIGHT NEW ORLEANS LA//MOR//  
TO ZEN/EPA RGN IV ATLANTA GA  
INFO COMCOGARD MLC LANT NORFOLK VA//FCP2//  
COMCOGARD NPFC WASHINGTON DC  
COGARD FINCEN CHESAPEAKE VA//OGQ//  
COGARD NSFCC ELIZABETH CITY NC  
COGARD GST MOBILE AL  
COGARD AST FORT DIX NJ  
BT  
UNCLAS //N18465//  
SUBJ: FEDERAL PROJECT NOTIFICATION  
A. PHONCON USCG D8CC/EPA REGION 4 OSC, RECHTMAN (404)562-8706.  
B. NPFC, TOPS FOR RESOURCE DOCUMENTATION  
1. AS REQUESTED IN REFERENCE (A), FPN N99064 IS ISSUED TO  
CLEAN UP 4,800 GALLONS OF CRUDE OIL.  
2. DATE CASE OPENED: 28 DEC 98  
3. A COST CEILING OF \$5K IS ESTABLISHED  
4. LOCATION OF DISCHARGE/BODY OF WATER: MEMPHIS, TN.  
5. SUSPECT SOURCE: VALLEY PRODUCTS  
6. MSIS CASE NUMBER: TBA  
7. OPFAC OF OSC IS 08-71108  
8. ACCOUNTING DATA: 2/H/SZ/108/95/0/N99064/71108/2523  
9. CONTRACTOR: HEPACO  
10. POLREP  
A. ON ALL POLREPS FOR CASES WHERE THE OIL FUND HAS BEEN  
OPENED PORT MUST INCLUDE COMCOGARD NPFC, COGARD FINCEN  
(OGQ), COGARD NSFCC, AND COMCOGARD M C LANT (FCP2) AS  
INFO ADDRESSEES.  
B. INCLUDE DAILY COST DATA IN POLREPS.  
BT  
NNNN



Author: DUTYOSC1 RRC at REGION4

Date: 12/29/98 9:19 AM

Priority: Normal

TO: Mail List - #ERNS REPORTS, ELAINE DAVIES at IN, EPAHQ EOC at IN, ART JOHNSON at IN, JOSEPH LAFORNARA at IN, STEPHEN LUFTIG at IN, MARK MJONESS at IN, ROYAL NADEAU at IN, KEN STROECH at IN, DAN THORNTON at IN, Karen Buerki, Charlie Fitzsimmons, Francis Garcia, Tony Moore, John Nolen, DUTYOSC1 RRC, Steve Spurlin, Terry Stilman, Fred Stroud, Matt Taylor, Michael Taylor, Dean Ullock, Ted Walden, bert\_langley@mail.dnr.state.ga.us at IN, bob\_rogers@deq.state.ms.us at IN, burger\_b@nrdep.nr.state.ky.us at IN, drr@adem.state.al.us at IN, ert-frcc@columb34.dhec.state.sc.us at IN, eve.rainey@dca.state.fl.us at IN, fgrubbs@mail.state.tn.us at IN, ghogue@ios.doi.gov at IN, jhughes@mail.state.tn.us at IN, jleel@bellsouth.net at IN, linda\_forehand@h2o.enr.state.nc.us at IN, lorlando@kydes.dma.state.ky.us at IN, lthompson@gema.state.ga.us at IN, maher@mema.state.ms.us at IN, rberman@ncem.org at IN, white\_d@epic6.dep.state.fl.us at IN

Subject: ERNS Report

#### ERNS SUMMARY

December 28-29, 1998

STATE	OIL	HAZ	OTHER	TOTAL
AL	2	0	1	3
FL	0	1	0	1
GA	1	0	0	1
KY	2	0	0	2
MS	1	0	0	0
NC	1	0	0	0
SC	0	1	0	1
TN	2	1	0	3
TOTALS	9	3	1	13

#### RESPONSE STATUS

R-1-Dean Ullock(out)

R-2-Tony Moore(in)

TEL-Fred Stroud

OSC Ullock has responded to a spill in Memphis, Tn. Approximately 4800 gallons of #2 fuel was spilled from a tank at Valley Products. The spill occurred over the weekend when the company experienced a double frozen valve "incident"! Initially, the valve on the bottom of the froze and then the valve on the "containment area" froze and when the temperature went above freezing the product was released to a small creek that is a tributary to Nonconnah Creek. The company discovered the spill Monday morning and have hired HEPACO to conduct the cleanup. The State of Tn was on scene yesterday. The facility has NO SPCC Plan, even though they have been in business for 45 years! NRC Incident Report#468931.

**HEPACO**  
INCORPORATED

*Cleaning the Environment*

**Rick Spicer**

Senior Emergency Response Manager

Regional Office  
2275 Airport Interchange Ave.  
Memphis, TN 38132

Tel: 901-345-6333 24 Hour Emergency  
Fax: 901-345-1555 800-888-7689

Support Services  
P.O. Box 26308  
Charlotte, NC 28221  
Tel: 704-598-9782  
Fax: 704-598-7823



**VALLEY PRODUCTS CO.**

**Thomas E. Wood**

VICE PRESIDENT, TECHNICAL SERVICES

901-396-9646 • 800-322-7627

384 E. Brooks Rd. • Memphis, TN 38109-2931 • Fax 901-396-4626

348-6621  
Direct



**VALLEY PRODUCTS CO.**

**James A. Breazeale**  
CHAIRMAN/CEO

901-396-9646

34 E. Brooks Rd. • Memphis, TN 38109-2931 • Fax 901-396-4626



**VALLEY PRODUCTS CO.**

**Donnie Benjamin**  
OPERATIONS MANAGER

901-396-9646 • 1-800-322-7627

384 E. Brooks Rd. • Memphis, TN 38109-2931 • Fax 901-396-4626

**DE CAMPBELL**

ce: 901-423-5725  
1-800-372-3928  
ce Mail: 901-423-6483  
901-537-5324



Shelby County Wildlife Officer

**TENNESSEE WILDLIFE RESOURCES AGENCY**

Lowell Thomas Drive  
Jackson, Tn 38301

TENNESSEE DEPARTMENT OF ENVIRONMENT AND CONSERVATION  
DIVISION OF WATER POLLUTION CONTROL



**EDDY K BOUZEID**

(901) 368-7964  
REGIONAL ENVIRONMENTAL ASSISTANCE CENTER  
2510 MT. MORIAH ROAD, SUITE E-645  
MEMPHIS, TN 38115

901) 368-7939

1-888-691-8332

FAX: (901) 368-7979



# LEGEND

- State Route
- Geo Feature
- ◡ Interstate, Turnpike
- ◡ US Highway
- Population Center
- Street, Road
- Hwy Ramp
- Major Street/Road
- Street, Road
- Interstate Highway
- US Highway
- Railroad
- River

Scale 1:31,250 (at center)

2000 Feet

1000 Meters

Mag 14.00

Mon Dec 28 12:04:29 1998

## PROJECT COST SUMMARY SHEET

OSC 27 1996

FPN: N99064 INCIDENT NAME: VALLEY PRODUCTS CO. OIL SPILL  
EPA REIMBURSABLE ACCOUNT NUMBER: 99 HR 04R OXAD 50203D Z4AD

	<u>Reimbursable<sup>1</sup></u>	<u>Non-Reimbursable/Reportable</u>
EPA Personnel Costs	<del>\$1455.42</del> 1,226.58	
EPA Travel Costs	522.29 <del>\$522.29</del>	
Other EPA Direct Costs		
EPA Contractor Costs		
USCG Strike Team Costs		881.38
Other Government Agency Costs		
TOTALS	1,748.87 <del>\$1957.02</del>	881.38

### OSC's STATEMENT

This package presents a summary of and supporting documentation for removal costs incurred on the oil pollution incident noted above. To the best of my knowledge all costs are final unless noted in the package.

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

On-Scene Coordinator

<sup>1</sup> For purposes of this document, reimbursable means all costs which are reimbursable to EPA under the EPA/USCG IAG.

## EPA PERSONNEL COSTS

FPN: N 99064 INCIDENT NAME: VALLEY PRODUCTS CO. OIL SPILL

NAME	FIXED ACCOUNT NUMBER (FAN)	GRADE or HRLY RATE	REGULAR HOURS	OVERTIME HOURS	REIMBURSABLE COSTS	NON- REIMBURSABLE COSTS
D. HUCK		12	32	9	<del>\$1435</del> 1,226.58	0
SUBTOTAL					1,226.58 <del>\$1435</del>	

99 T 04P 50102 D 0400 8N00  
 99 T 04P 50103 E 0400 8N00

TOTAL EPA PERSONNEL COSTS: \$ 1435

### ATTACHMENTS:

☒ Time sheets (NOTE: Time sheets and payroll reports must be redacted to remove information protected by the Privacy Act, including Social Security Numbers, etc.)

☐ MARS Payroll Report

**EPA PERSONNEL TRAVEL COSTS**

FPN: N99064 INCIDENT NAME: VALLEY PRODUCTS Co. OIL SPILL

NAME	TA NUMBER	PERIOD OF TRAVEL	VOUCHER AMOUNT
DEAN A. HULLICK	O-238	12/28/98 - 12/31/98	\$522. <sup>07</sup>

EPA PERSONNEL TRAVEL COSTS TOTAL: \$ 522.<sup>07</sup>

**ATTACHMENTS:**

☒ Travel Authorizations

☒ Travel Vouchers with copies of receipts

(Note: TA's and Vouchers must be redacted to remove information protected by the Privacy Act, including Social Security Numbers, Home Addresses, etc.)

**OTHER EPA DIRECT COSTS**

FPN: N 99064 INCIDENT NAME: VALLEY PRODUCTS CO. OIL SPILL

DESCRIPTION	UNIT (HOURS, DAYS)	RATE	COST
NONE			

TOTAL OTHER EPA COSTS: \$ 0

**TECHNICAL ASSISTANCE CONTRACTOR COSTS (START, REAC, etc.)**

FPN: N99064 INCIDENT NAME: VALLEY PRODUCTS Co. OIL SPILL

Contractor Name: \_\_\_\_\_

TDD #	LABOR COSTS	TRAVEL DIRECT COSTS	ODCs	TOTAL
	NONE			

TOTAL COSTS: \$ Ø

This is \_\_\_\_\_/is not \_\_\_\_\_ a final contractor cost total for this site.

**ATTACHMENTS:**

- \_\_\_\_ Technical Direction Document and Amendments
- \_\_\_\_ Acknowledgment of Completion (AOC)
- \_\_\_\_ Contractor Invoices
- \_\_\_\_ Contractor Cost Documentation Report



**CLEANUP CONTRACTOR COSTS (ERRS, BOA)**

FPN: N99064 INCIDENT NAME: VALLEY PRODUCTS CO. OIL SPILL

NONE

Contractor Name \_\_\_\_\_

Contract Number \_\_\_\_\_

TOTAL CLEANUP CONTRACTOR COSTS Ø

**ATTACHMENTS:**

\_\_\_ Authorization to Proceed

\_\_\_ Daily Cost Summaries

\_\_\_ Certified Contractor Invoices

**OTHER GOVERNMENT AGENCY COSTS**

FPN: N99064 INCIDENT NAME: Valley Products Co. Oil Spill

<u>Agency Name</u>	<u>Activity Description</u>	<u>Reimbursable Costs</u>	<u>Non-Reimbursable Costs</u>
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~~CG GULF STRIKE TEAM~~  
CG GULF STRIKE TEAM

TOTAL OTHER GOVERNMENT AGENCY COSTS: \$ ~~881.88~~ 881.88

**ATTACHMENTS:**

☒ Interagency Agreement (IAG)

☐ Pollution Removal Funding Authorization (PRFA)

☐ Government Agency Cost Summary

DEC 29, 30 AND 31, 1998

Department of Transportation U. S. Coast Guard CG-5136-EZ		Pollution Incident Daily Resource Report			Government Short Form (RCN-16451-1)		
FPN/CERCLA Number: <u>99064</u>		Date: <u>31 DEC 99</u>					
Parent Unit: <u>Gulf Strike Team</u>		OSCA/Lead Trustee Signature: <u>DEAN ULLOCK</u>					
<b>PERSONNEL</b>							
Name (Last, First)	Pay Grade	Duty	Hours	Standard Rate	Total	Office Use	
<u>ADAMS TIMOTHY D</u>	<u>E-10</u>	<u>RT</u>	<u>22</u>	<u>24</u>	<u>528.00</u>		
<b>TOTAL COST FOR THIS DATE:</b>							
<b>EQUIPMENT</b>							
Item Description	Rate Basis	# Units	Rate/Unit	Rate Charge	NonRate Chrg	Total	Office Use
<u>RENTAL CAR</u>	<u>DAILY</u>					<u>121.02</u>	
<u>GASOLINE</u>						<u>94.00</u>	
<u>HOTEL/RAMADA</u>	<u>DAILY</u>					<u>113.86</u>	
<b>TOTAL COST FOR THIS DATE:</b>							
<b>PURCHASES/EXPENDABLES</b>							
Were any purchase orders completed? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes, how many:							
If yes are they attached? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes, how many:							
Item Description	Purchase Order Number				Cost		Office Use
<b>TOTAL COST FOR THIS DATE:</b>							
<b>TRAVEL ORDERS</b>							
Were travel orders issued? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes how many?							
If yes, are copies attached? YES <input type="checkbox"/> NO <input type="checkbox"/> If no, complete below information							
Are the liquidated travel claims attached? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes how many?							
If no, submit when liquidated.							
Name (Last, First)	Travel Order No.	Issued By		Est. Cost	Office Use		
	<u>11-99-848063110</u>	<u>GST</u>		<u>25.00</u>	<u>52.00</u>		
<u>* TOTAL COST INCURRED</u>				<u>881.88</u>			
<b>Estimated Total Travel Cost:</b>							
<b>CONTRACTORS</b>							
Are contractor services authorized for this date? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes, list contractors hired.							
Name	P.O./CONTRACT NUMBER					Office Use	
<b>OTHER AGENCIES INVOLVED</b>							
(For OSC or Lead Trustee Use)							
Were agencies authorized to act? YES <input type="checkbox"/> NO <input type="checkbox"/> If yes, list and attach copy of authorization.							
Name	Agreement Number					Office Use	